

Reinhold Environmental Ltd.



2008 APC Round Table
& Expo Presentation

July 13-15, 2008, in Savannah, GA

indigo

TECHNOLOGIES

MAPSystem

A Sustainable Emissions Control Solution

**2008 APC/PCUG Conference
Savannah, GA
July 13 – 15, 2008**

MAPSystem

- **Multi Air Pollutant (Control) System**
- **Simultaneously controls**
 - NOx
 - SOx
 - Hg
 - PM and PM 2.5
 - Opacity
- **Target market < 500 MW**

Traditional Technology Limitations

- **Ineffective for fine particulate**
- **Address specific pollutants only**
- **High capital and operating cost**
- **Limited ability to retrofit**
 - **Large size / footprint**
 - **Limited retrofit space available**

MAPSystem Features

- **Simultaneously controls NOx, SOx, Hg and PM in a single consolidated system**
- **Small footprint**
- **Low capital and operating costs**
- **More easily retrofit than a combination of individual pollutant controls**
- **Installation requires short outage time**

MAPS Development History

- **Acquired technology in 2005**
 - Tower design
 - Specific chemistry
- **Indigo enhancements through 2007**
patents pending
 - Hg capture
 - Upflow reactor design

MAPS Development History

- **Transition and optimization of chemistry in US 2007 - 2008**
 - Original technology had specific chemistry
 - Modify chemistry to be more environmentally friendly
 - “Americanize” the design

Proven Technology

- **Full scale 70 MW installation in Wroclaw, Poland**
 - Operated continuously 1990 – 2005
 - Progressive modifications and enhancements
- **Facility acquired by EDF in 2005**
 - Emissions controls not currently required

MAPS Facts

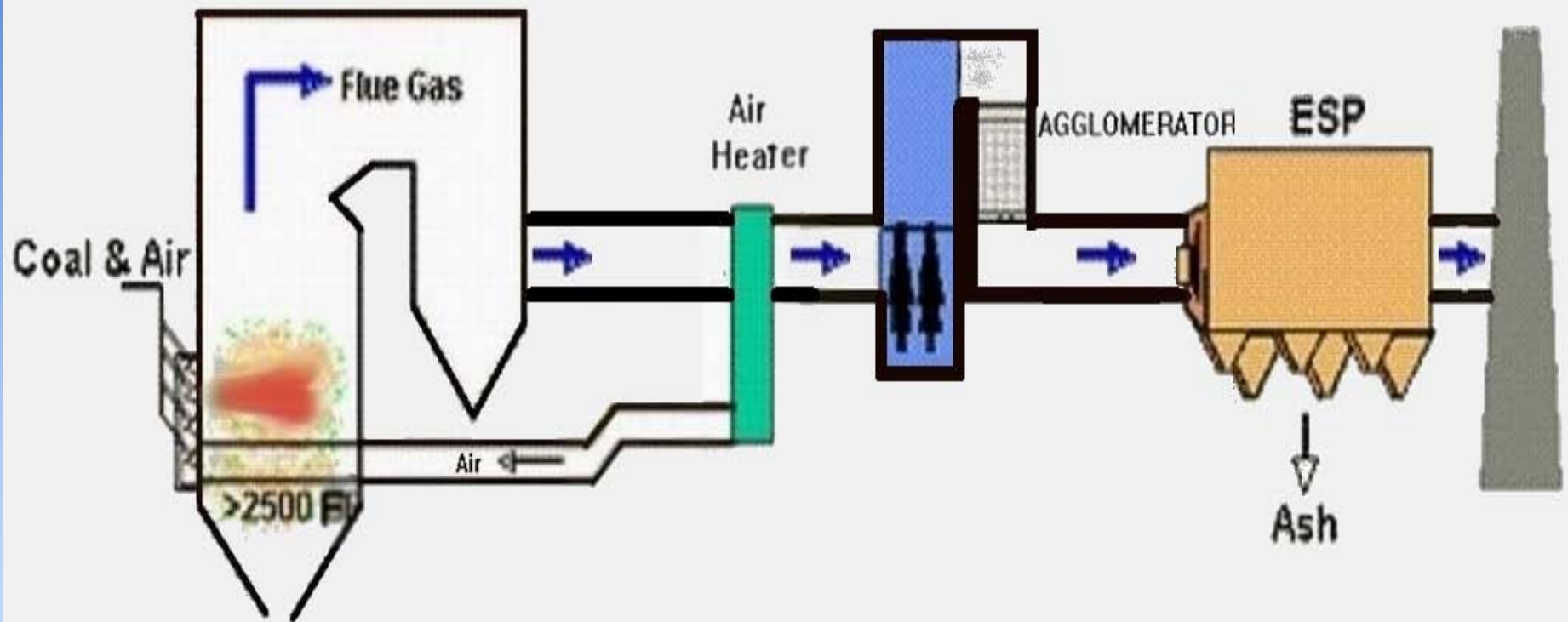
- **Novel not new**
- **Nearly 20 years under development**
- **15 years in continuous operation**
- **A consolidation of proven technologies**
- **Established emissions control performance**

MAPS Process

- **Two main components**
 - **Reaction tower**
 - **Fine Particulate Control System (FPCS) – formerly referred to as the Agglomerator**
- **Chemical injection**
 - **Water**
 - **Reagent**
 - **Sorbent**

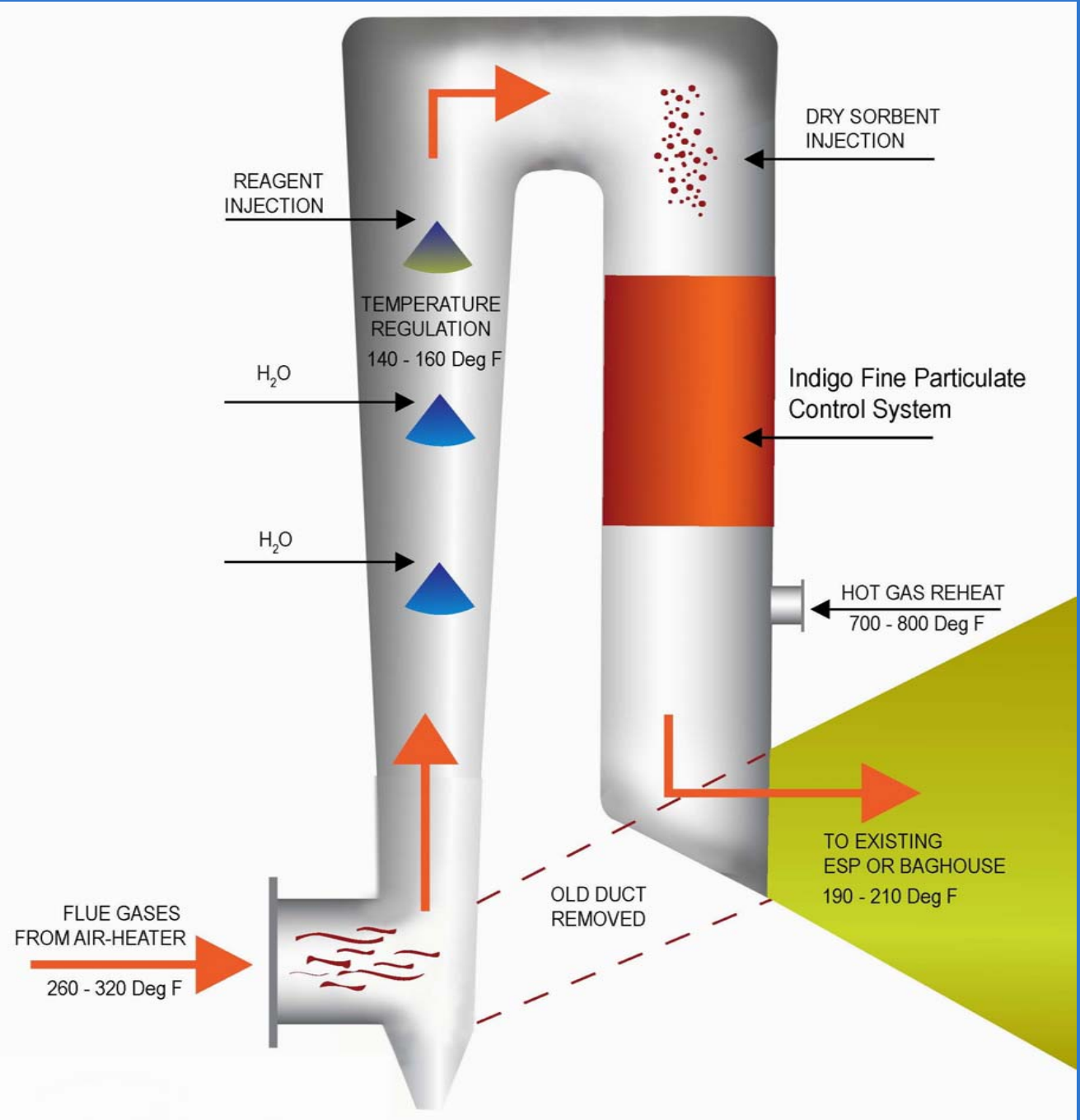
Multi-Pollutant Removal Using The Indigo Maps Technology

INDIGO MAPS



MAPS

INSTALLATION MODIFICATIONS TO EXISTING DUCT



Full-Scale Installation

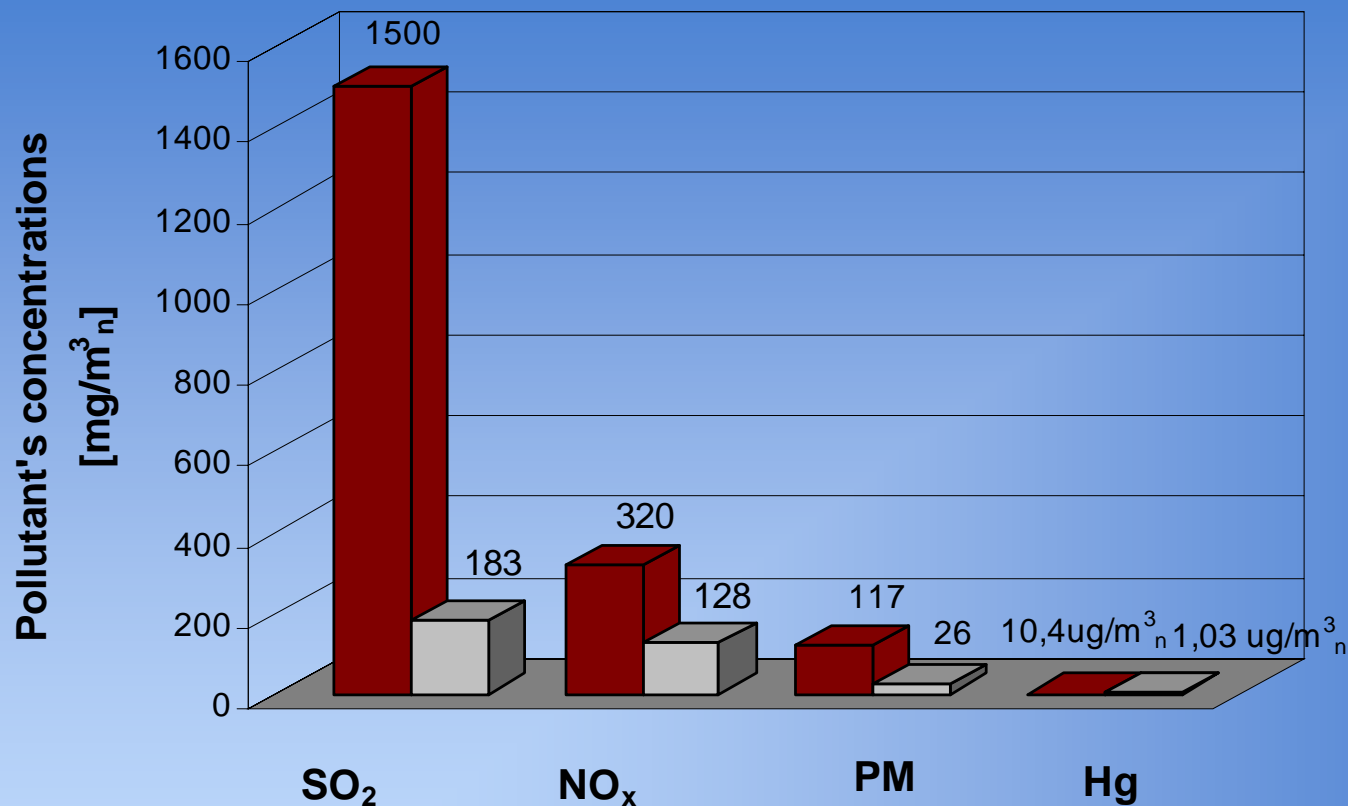
- 70 MW
- Flue gas 200,000 acfm @ 270°F
- ~ 3% sulfur in coal
- SO₂ concentration: 2000PPM
- NO concentration: 400PPM
- Hg concentration: 10-11 μg / m³_n



Full Scale Indigo Maps Installation



Emissions Reduction Efficiencies



Reduction

SO₂ – 88%

NO_x – 60%

PM – 78%

Hg – 90%

■ Pollutant's concentration in flue gases
■ Pollutant's concentration in cleaned flue gases

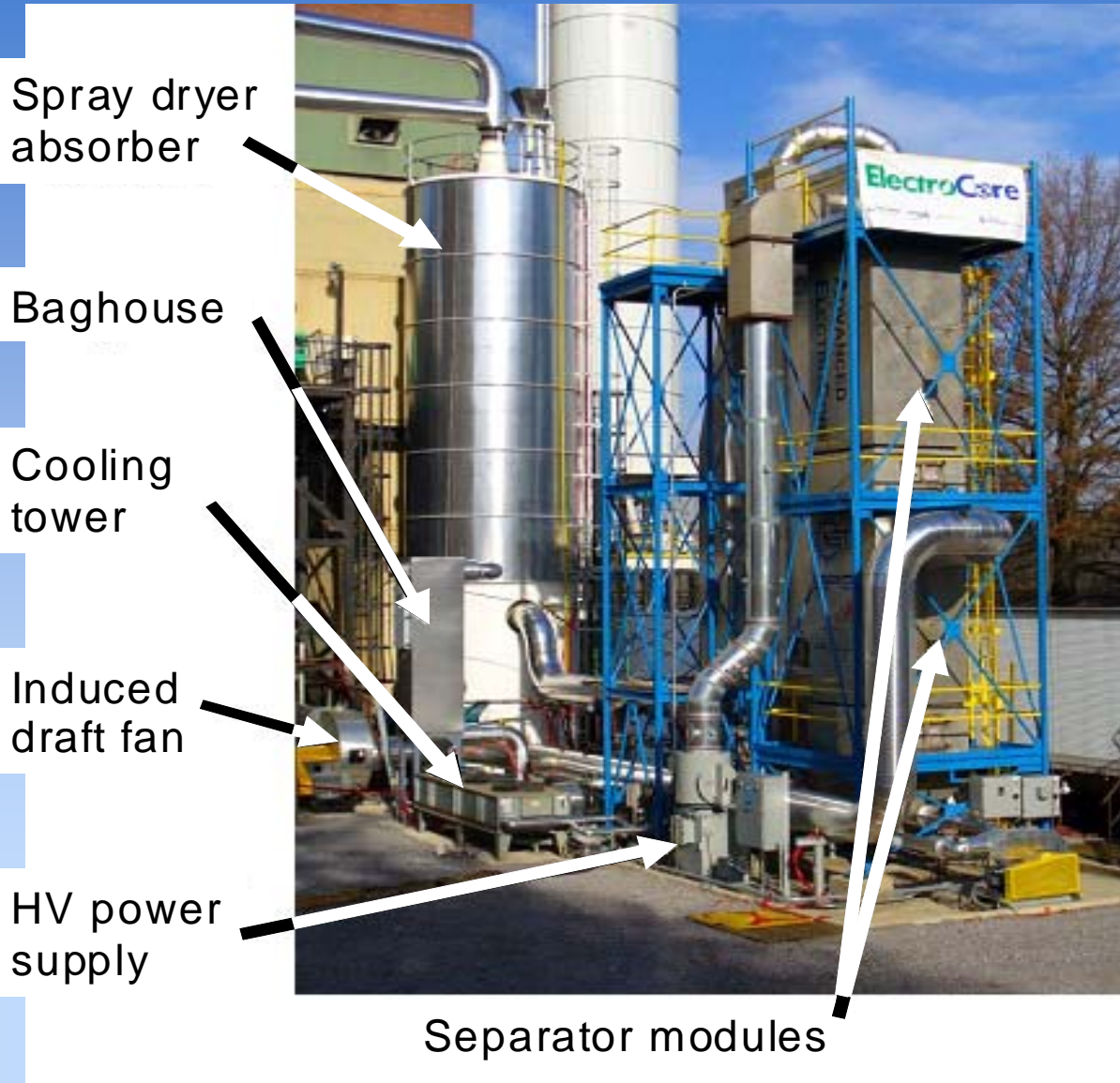
Established Results

- **Prior to 2005 – 2008 enhancements (with original sorbent and reagent)**
 - **SO₂ removal – greater than 80%**
 - **NO_x removal – greater than 60%**
 - **Hg removal – greater than 90%**
 - **PM reduction – greater than 70%**

Gadsden Pilot Objectives

- **Employed and modified an existing, non-MAPS pilot**
- **Sorbent and reagent evaluation**
 - **Increased chemical utilization**
 - **Ease of handling / fewer safety issues**
 - **Lower cost / available in bulk**
 - **Increase marketability of ash**
- **Not an evaluation of the MAPS system components**

Southern Company Gadsden Slipstream Trial Installation



Gadsden Phase 1

➤ December 2007

- Obtained similar results for chemistry from Poland
- Successfully proved alternative reagents and sorbents
- Established criteria for further chemistry testing to enhance utilization

Summary Of Removal Efficiency Results Gadsden 1 Trial Installation

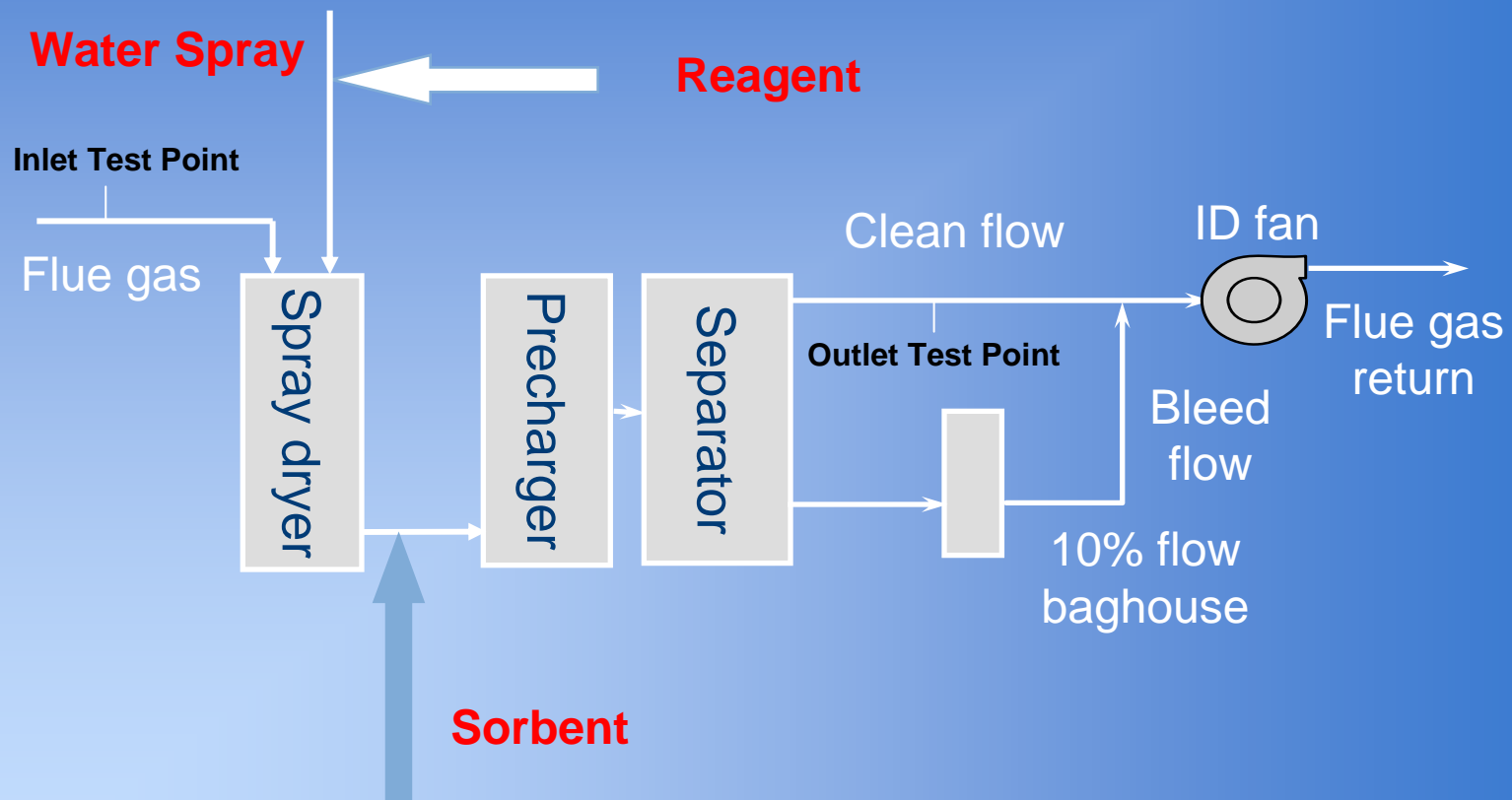
- **SO₂ - >95% - old sorbent at a Molar Ratio of 1.2**
 - >95% - new sorbent at a Molar Ratio of 1.2
- **Hg - >90% - old reagent**
 - >90% - new reagent
- **NO - >50% - old reagent**
 - >55% - new reagent

Gadsden Phase 2

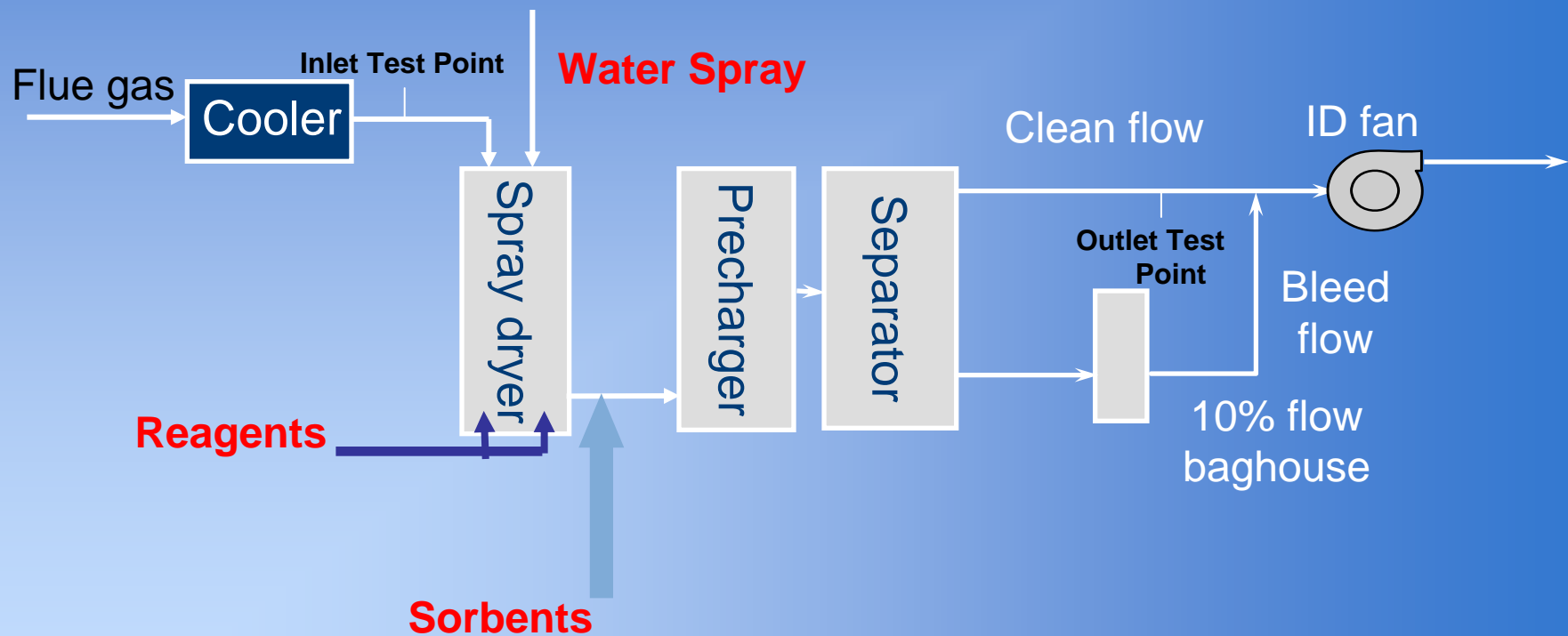
➤ August 2008

- Optimize the use of new reagent by modifying the injection location and temperature as replicates MAPS process in Poland
- Perform parametric testing on process variables supportive of future applications

Peroxide Injection Process Detail Gadsden Trial Phase 1 Installation



Proposed Process Modifications For Stage 2 Testing Gadsden Trial Installation



Anticipated Reductions

- **SO₂ OVER 90%**
- **SO₃ OVER 95%**
- **NO_x OVER 60%**
- **Hg OVER 90%**
- **TOTAL PM OVER 70%**
- **OPACITY OVER 80%**

Target Utilization

- **SO2 LESS THAN \$200/TON**
- **NOx LESS THAN \$1000/TON**
- **Hg OVER 90% REMOVAL**

NO COST

- **UP TO 80% IMPROVEMENT**

NO COST

- **UP TO 80% IMPROVEMENT**

NO COST

Controls	Costs for Additional Controls			
	Installed	Annual Operating		
		Fixed	Variable	Emissions Reduction Cost
SCR, Semi-dry FGD, & Hg Controls Total	FGD \$250/kW SCR \$110/kW Hg \$25/kW \$385/kW	\$1,800,000 \$1,250,000 \$ 225,000 \$3,275,000 Total Annualized Operating Cost	\$6,018,000 \$1,325,000 \$5,520,000 \$12,863,000 \$16,138,000	\$ 220/ton SO ₂ \$ 590/ton NO \$ 38,300/lbHg \$1,915/ton NO incl. 90% Hg removal
Indigo MAPSystem Total	\$ 150/kW \$ 150/kW	\$235,000 \$235,000 \$470,600 Total Annualized Operating Cost	\$7,000,000 \$4,380,000 \$11,380,000 \$11,850,000	\$207/ton SO ₂ \$1053/ton NO incl. 90% Hg removal

Note: All costs are representative of a 500MW base loaded, Central US region plant burning Appalachian medium sulfur coal (~ 1.3%) with a preexisting ESP. Operating costs assume an annual average load factor of 80%. Analysis provided by Krishnan & Associates, Inc. March 2008.

PM Reduction

- **3 effects result in improved ESP efficiency**
 - **Lower temperature**
 - **Lower resistivity**
 - **Higher moisture**

Lower Temperature

- Lower gas volume by ratio of absolute temperatures
- 300 °F to 200 ° F reduces gas volume by 15%
- Reduced gas volume results in effectively higher SCA (Specific Collecting Area) by the same ratio
- 200 SCA becomes 230 ft² per 1000 acfm
- 300 SCA becomes 345 ft² per 1000 acfm

Lower Temperature

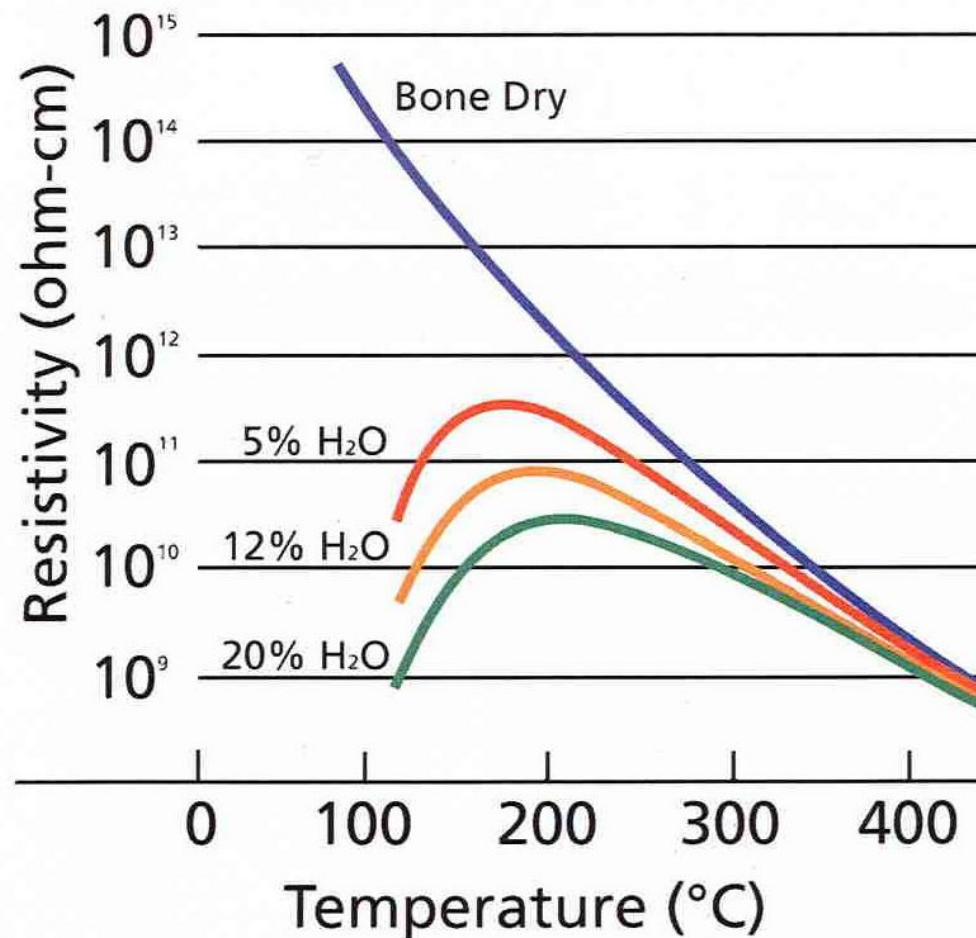
- Higher gas density
- Higher sparkover voltage (KV)
- Higher corona current (MA)
- Higher corona power (KW)
- Higher efficiency
- Lower emissions

Lower Resistivity

- **Ash resistivity determined by**
 - **Chemistry**
 - **SO₃**
 - **Temperature**
 - **Moisture**
- **Adding moisture and reducing temperature has dual effect on resistivity**

Resistivity Curve

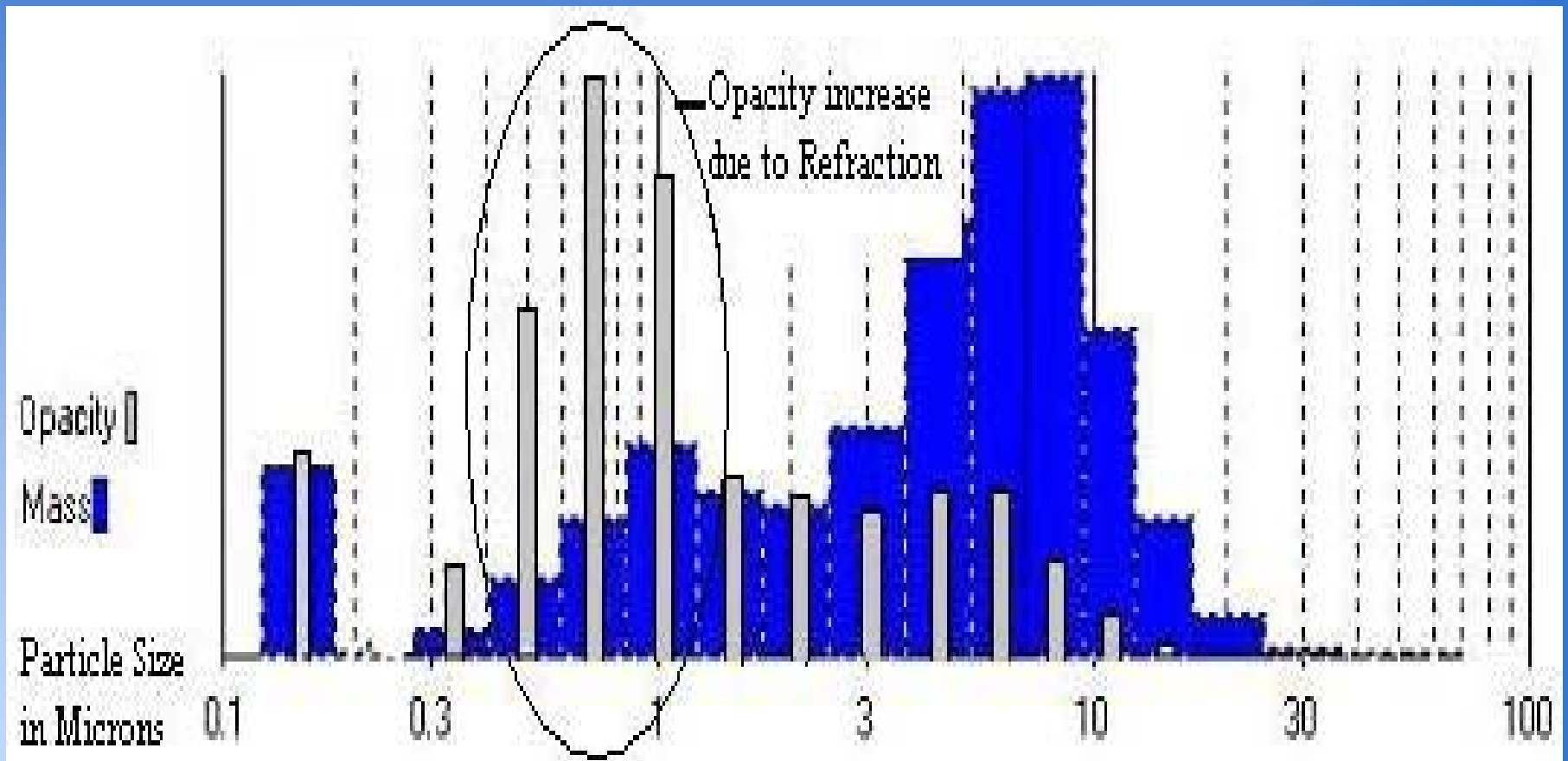
Dust Resistivity vs.
Temperature and Humidity



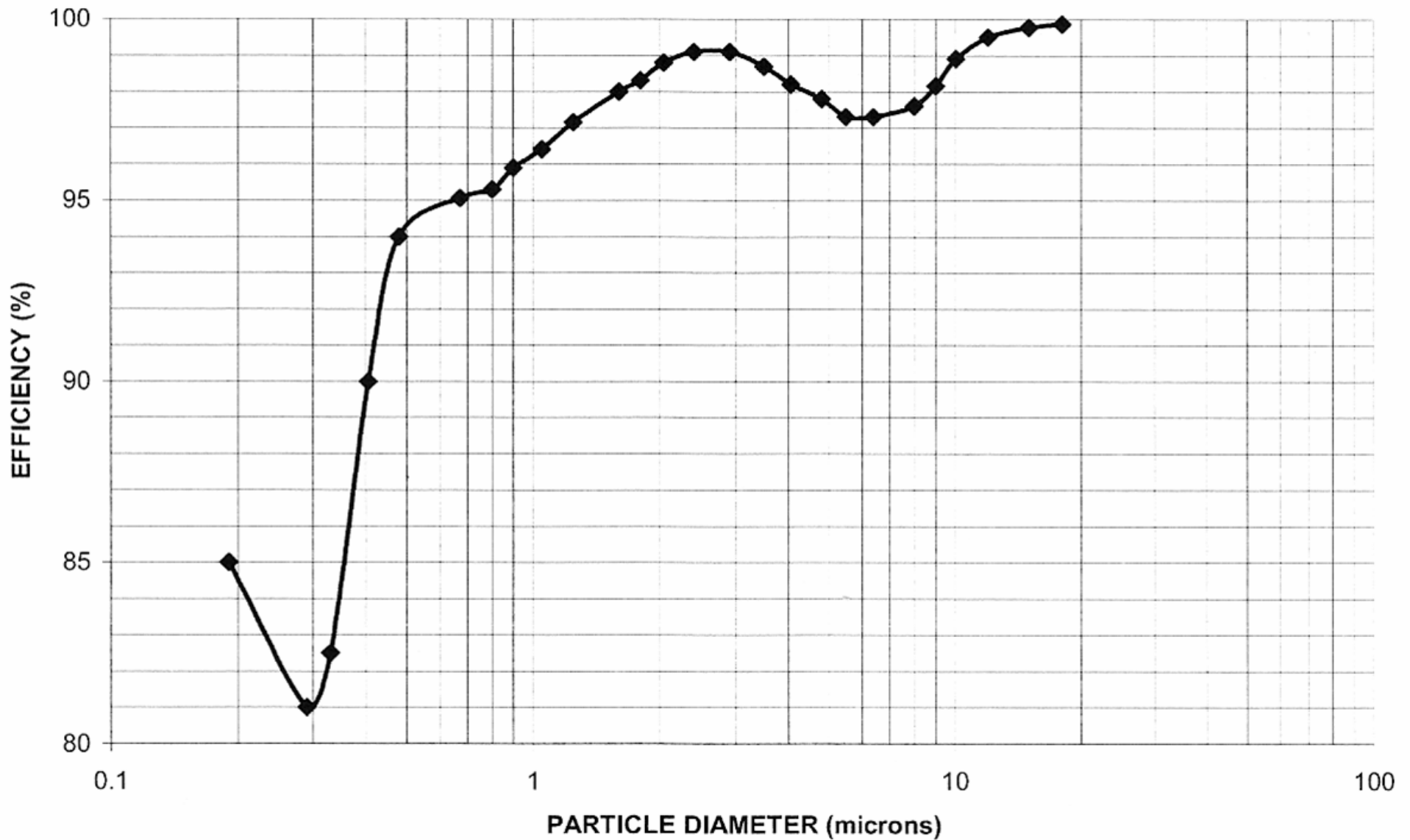
PM2.5 and Opacity Reduction

- Indigo Fine Particle Control System (FPCS)
- Agglomerates fine particles (PM2.5)
- Fine particles cause high opacity
- Reducing fine particles reduces opacity
- Fine particles limit ESP corona current
- Reducing fine particles reduces “corona quenching” increases ESP power
- Increased ESP power improves efficiency for all particle sizes

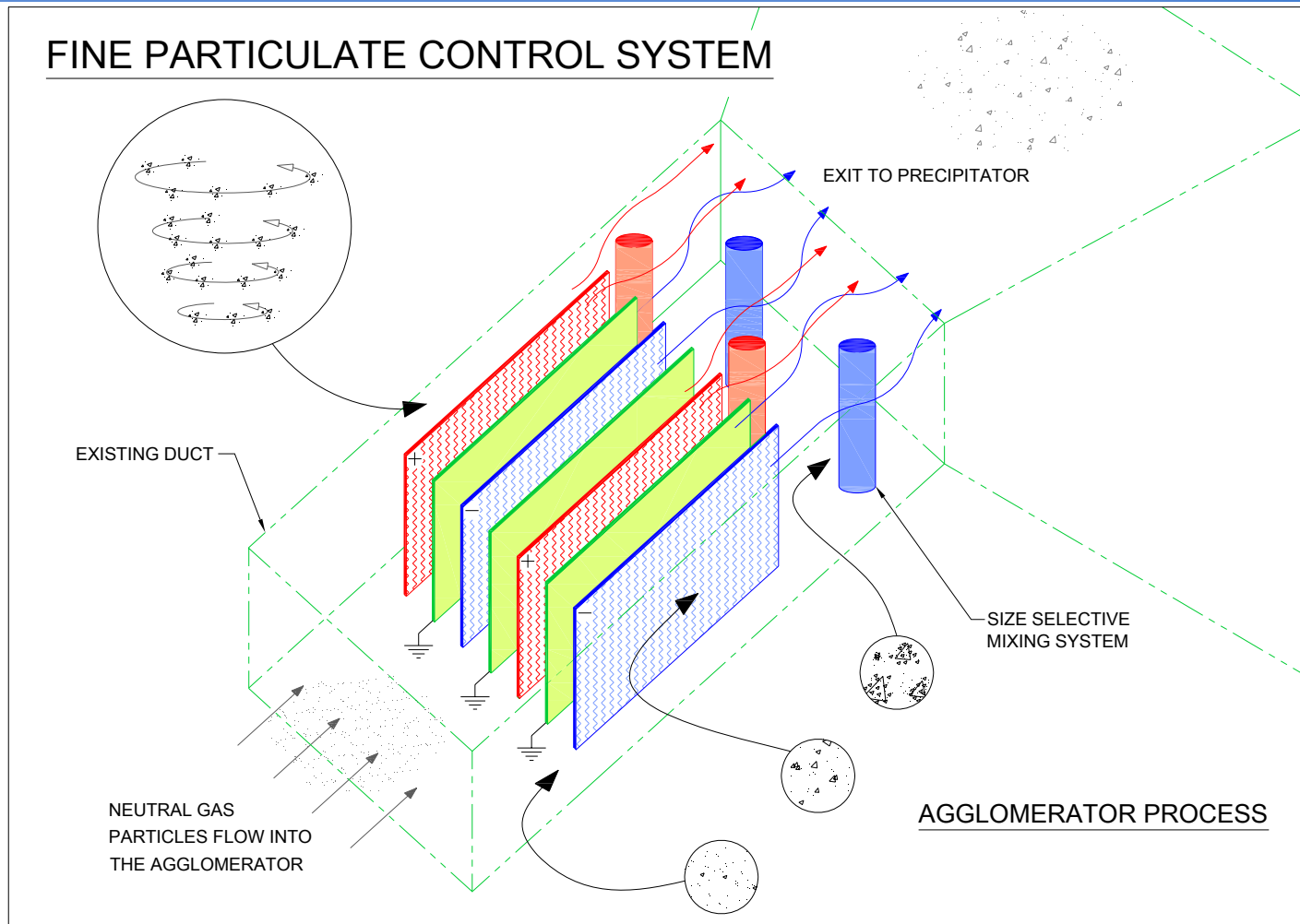
Typical Mass And Opacity Versus Particle Size At ESP Outlet



Measured Efficiency (EPRI)



Indigo FPCS

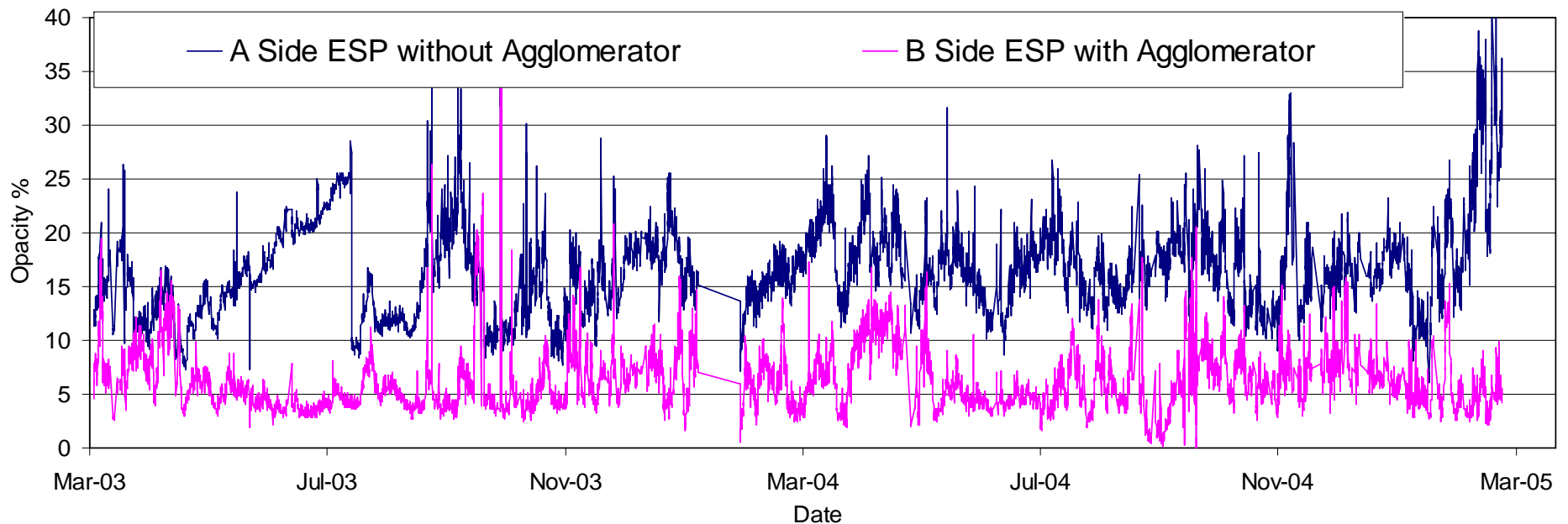


Inlet Field Electrical Improvement

	A Precipitator		B Precipitator		
	Voltage (kV)	Current (mA)	Voltage (kV)	Current (mA)	Percentage Increase in Current
Before Agglomerator	52.4	217	52.6	230	5.8%
B Pass with Agglomerator	55.0	230	55.0	330	43.5%
Percentage Increase	5.0%	6.0%	4.6%	43.8%	

Opacity Trend At Watson Station

Plant Watson 2 Year Opacity Comparison



Demonstration Site

- Indigo is looking for full scale demonstration sites for MAPSystem
- Typically < 200MW
 - Full installation to compare before and after
 - Half installation for A:B comparison
- 2009 installation with all testing to be completed by end of 2009

Summary

- Indigo has acquired a technology that has been in operation for over 15 years in Poland
- Simultaneously controls SO_x, NO_x, Hg, PM
- Indigo has conducted pilot scale testing in the US to evaluate alternative chemistries
- We have identified cost effective and environmentally friendly alternatives
- Further pilot testing in 2008 to enhance chemical utilization and conduct parametric studies

Summary

- **Target market < 500 MW**
- **Small footprint**
- **Cost effective for smaller, older units where the high cost of the combination of traditional, single pollutant controls cannot be justified**
- **Looking for full scale demonstration sites**

Thank You!

Bob Crynack

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